FORM NO. 2 R 10/09

Name

Submit In Quadruplicate To:

ARM 36,22,307, 601, 605, 1003, 1004, 1011, 1013, 1103, 1222, 1240, 1301, 1306, 1309, and 1417

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MAR 2.1 2025

MONTANA BOARD OF OIL AND GAS CONSERVATION 2535 ST. JOHNS AVENUE **BILLINGS, MONTANA 59102**

SUNDRY NOTICES AND REPORT OF WELLS MONTANA BOARD OF OIL S CONSERVATION • BILLINGS Lease Name: Operator White Rock Oil & Gas, LLC. Steinbeisser Address 5810 Tennyson Pkwy, Suite 500 Type (Private/State/Federal/Tribal/Allotted): City Plano State TX Zip Code 75024 Well Number: Telephone (214) 981-1400 21-23H · Location of well (1/4-1/4 section and footage measurements): Unit Agreement Name: NE NW, 350 FNL & 2600 FWL Field Name or Wildcat: Elm Coulee Township, Range, and Section: 23N, 57E, 23 API Number: Well Type (oil, gas, injection, other): County: Oil 083 22127 -Richland -Well State County Indicate below with an X the nature of this notice, report, or other data: Notice of Intention to Change Plans Subsequent Report of Mechanical Integrity Test Notice of Intention to Run Mechanical Integrity Test Subsequent Report of Stimulation or Treatment Notice of Intention to Stimulate or to Chemically Treat Subsequent Report of Perforation or Cementing Notice of Intention to Perforate or to Cement Subsequent Report of Well Abandonment Notice of Intention to Abandon Well Subsequent Report of Pulled or Altered Casing Notice of Intention to Pull or Alter Casing Subsequent Report of Drilling Waste Disposal Notice of Intention to Change Well Status Subsequent Report of Production Waste Disposal Supplemental Well History Subsequent Report of Change in Well Status Other (specify) Subsequent Report of Gas Analysis (ARM 36.22.1222) Describe Proposed or Completed Operations: Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations. Dual Lateral Cleanout/Liner Installation/Refrac Procedure. Objective – isolate and frac both laterals independently. Procedure, schematics, and chemical disclosure are attached. The intended rig work starting date is 4/14/2025. SEE ATTACHED CONDITIONS OF APPROVAL The undersigned hereby certifies that the information contained on this application is true and correct: **BOARD USE ONLY** N 3/18/2025 2025 Approved Date Date Signed (Agent) Sam Lyness (Regulatory Analyst) Print Name and Title

Telephone:

(214) 981-1400

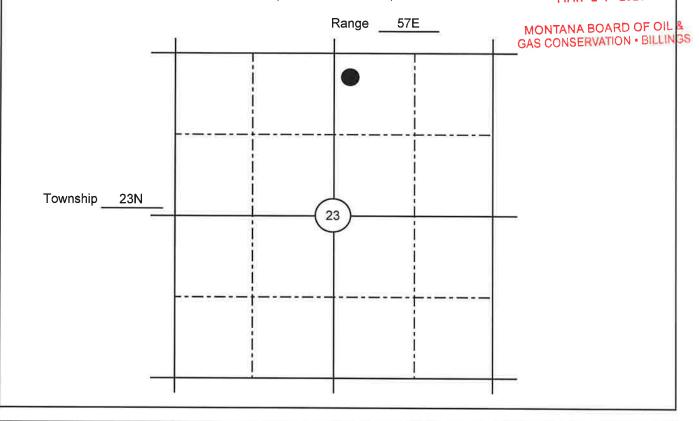
SUPPLEMENTAL INFORMATION

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NOTE: Additional information or attachments may be required by Rule or by special request.

MAR 2 1 2025

Plot the location of the well or site that is the subject of this notice or report.



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

octore Start Date Times
On three End Date Time.
State: Montana
County: Richland County
API Number:
Operator Number
Well Name: 25 Stages
Fetleral Well Na
Tribil Well Sir
Dimpforder 1,0001
Unif(6d-) 1.0001
Lang/Lat Projection
Vertical Depth (TVD): 10,000°
an Pluid Volume* (cal) 4,034,730
Water Source Erech
Water Source TDS
Water Source Percent 100



Addaty	Specific Gravity	Additive Quantit
Weter	100	4,034,730
Sand (100 Mesh Proppant)	2,65	830,000
Sand (40/70 White Proppant)	2.68	3,328,000
Hydrochloric Acid (7.5%)	1.04	13,750
Acid Pack Pro HI	1.10	55
ProStick 978	1,10	5,245
ProSurf 171	1.03	4,005
BioSuiteGQ123X	104	(4%
ProChek 170	1,03	404
-	DOMESTICAL DESCRIPTION OF THE PERSON OF THE	
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*	SERVICE SERVICE	

Ingredients Section:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS#)	Maximum Ingredient Concentration in Additive (% by mass)?	Mass per Component (LBS)
Water	Operator	Cerriet/Base Haid	With Name and American	7732-18-5	100.0cm	33,669,822
Sand (10) Mesh Propositi	Projune	Propper	Crystalline Silien (spanz)	1-1808-60-7	100.899	830,000
Sand (40/70 White Property	Prol ra	Proppani	Crystalline Silica (quartzi	14808-60-7	100700	3.320.000
BydrickStrig Arid (1976) Respont	Reagent	Acidizing	Hydroeblone acid	76 17-01-0	7.50%	8.928
			Water	7732-18-5	92 509	110.118
Product Tri Produce	Program	Surfactant	Methyl algohol	67-56-1	-10 09	13,698
			Surfaceaut	68603-12-9	10.00%	3,424
	CONTRACTOR OF THE PARTY OF	i thyl alcohol	61-17-5	40 (67 .	13.098	
Aced Paul Dru III CAR	CNR	Acid Inhibitor	Isotridecanof ethoxylated	9040-30-5	1.75°	ų .
	1200		Alcohols, C12 - 14 secondary ethoxylated	34[33-50-6	8.07	40
			Mothyl 9-decendate	25601-41-6	1,080	S S
	10000		Methyl 9-dedecemate	¥0262-17-0	1.00%	3000
	133		Sodium xylene sullotate	1300-72-7	0.25%	1
			Cirie Acid	77-02-9	10.00%	5/)
	- INC		Pyridinitin, 1-(phenylmethyl). II Me deriys, chloride	68909-18-2	25.00	126
	36000		Ethylene glycol	107-21-1	42.00%	2/2
			Water	7732-18-5	5.00%	25
		DE ESSE DE ESTUDISE	3-Propenal, 3-phonyl	041-55-2	100	7//
		STEELS IN THE PARTY	Methanol	67-56-1	2 (6/ a	10
	ProFine	Unction Reduco	Methyl alcohol	67-56-1	10.190	19,259
			Striactino	68603-12-5	10.00%	4.815
	ThoSuite	Bineide	Glutaral de ly de	111-30-8	15.00%	79/5
	TO THE REAL PROPERTY.		Alkyl douethyl benzyl ammonium chloride (C12-16)	6812((85-)	5.00	262
Total (XI)	Profess.	Senie Inhabitor	Methyl alcolyd	67-58-1	5.00°s	174

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MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

MONTANA BOARD OF OIL AND GAS ATTACHMENT TO FORM 2 "CONDITIONS OF APPROVAL"

A. Field Inspector must be notified at least **24 hours** in advance of the start of fracture stimulation operation.

B. <u>36.22.1106</u> SAFETY AND WELL CONTROL REQUIREMENTS – HYDRAULIC FRACTURING

- (1) New and existing wells which will be stimulated by hydraulic fracturing must demonstrate suitable and safe mechanical configuration for the stimulation treatment proposed.
- (2) Prior to initiation of fracture stimulation, the operator must evaluate the well. If the operator proposes hydraulic fracturing through production casing or through intermediate casing, **the casing must be tested to the maximum anticipated treating pressure**. If the casing fails the pressure test it must be repaired or the operator must use a temporary casing string (fracturing string).
 - (a) If the operator proposes hydraulic fracturing though a fracturing string, it must be stung into a liner or run on a packer set not less than 100 feet below the cement top of the production or intermediate casing and must be tested to not less than maximum anticipated treating pressure minus the annulus pressure applied between the fracturing string and the production or immediate casing.
- (3) A casing pressure test will be considered successful if the pressure applied has been held for 30 minutes with no more than ten percent pressure loss.
- (4) A pressure relief valve(s) must be installed on the treating lines between pumps and wellhead to limit the line pressure to the test pressure determined above; the well must be equipped with a remotely controlled shut-in device unless waived by the board administrator should the factual situation warrant.
- (5) The surface casing valve must remain open while hydraulic fracturing operations are in progress; the annular space between the fracturing string and the intermediate or production casing must be monitored and may be pressurized to a pressure not to exceed the pressure rating of the lowest rated component that would be exposed to pressure should the fracturing string fail.

History: 82-11-111, MCA; IMP, 82-11-111, MCA; NEW, 2011 MAR p. 1686, Eff. 8/26/11.

C. <u>36.22.1010</u> WORK-OVER, RECOMPLETION, WELL STIMULATION – NOTICE AND APPROVAL

(1) Within 30 days following completion of the well work, a subsequent report of the actual work performed must be submitted on From No. 2.